



## Update from the Field – November 2019

A monthly analysis note from the energy storage experts

## **Table of contents**

Executive summary	2
New regulations and initiatives discussed this month	5
Europe	5
United Kingdom	5
Asia	5
India	5
Project updates and announcements	6
Overview of the 2019 market for utility-scale energy storage projects	6
Projects announced or contracted this month	6
Oceania	7
Europe	7
Americas	8
Africa	9
Projects commissioned this month	9
Europe	9
Oceania	10
Tenders this month	10
Americas	10
Asia	11
Africa	11
Focus of the month: Energy storage beyond Lithium-ion: Technologies, market moveme cost of storage	nts and 12
Redox-flow batteries are the most common alternative to Li-ion batteries, but technologies attempt to capture market shares	t other 12
Main contenders to Li-ion batteries	12
Redox flow batteries are developed at the MW-scale, but deployments remain rare	14
Vanadium flow batteries express highly volatile electrolyte prices that directly imp technology's cost of storage and lead to market uncertainty	act the 15
While numerous, flow battery manufacturers have different evolution perspective business attractiveness levels	ves and 17
Mergers and acquisitions beyond lithium-ion	18
Lithium-ion batteries are likely to remain the most cost-competitive technology, unless from alternative providers become real	s claims 18
Levelized Cost of storage of a typical grid-connected energy storage system	19
Levelized Cost of storage of a solar-plus-storage system and comparison with CSP	21
Appendix – Assumptions considered	22



## Update from the Field – November 2019

A monthly analysis note from the energy storage experts

## **Table of figures**

Figure 1: Utility-scale energy storage projects announced/contracted and commissioned and 2019 (ongoing)	
Figure 2. Share of operational storage systems (by technology)	12
Figure 3. Leading vanadium flow battery manufacturers	15
Figure 4. Vanadium electrolyte prices and corresponding energy costs	16
Figure 5. Evolution of energy cost based on technology and storage duration	16
Figure 6. Qualitative overall rating of leading flow battery manufacturers	17
Figure 7: Movements in the flow battery sector in 2019	18
Figure 8: LCOS of various energy storage technologies for 1 cycle per day	19
Figure 9: Figure 6: LCOS of various energy storage technologies for 2 cycles per day	20
Figure 10: Levelized cost of energy of PV + storage and comparison to CSP	21
Figure 11: Cost assumptions used in LCOS calculations	22
Figure 12: PV costs and assumptions considered	22