



CLEAN**HORIZON**

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The Energy Storage Experts



# Update from the Field – October 2019

*A monthly analysis note from the energy storage experts*

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